Standard Bundled Unit

PARAMETERS OF 1 SBU

Working Volume	10,000 MWh
Maximum Injection Rate	3.85 MW
Maximum Withdrawal Rate	4.35 MW

INJECTION AND WITHDRAWAL CURVE

The Injection and Withdrawal Rates are available throughout the Injection and Withdrawal period, as applicable, on declining curves.

The Injection Rates will be provided at the maximum level if the storage account fullness is within the range of 0 % – 50 % (incl.) of Working Volume. Between 50 % - 100 % fullness, the Injection Rate linearly decreases down to 50 % of Maximum Injection Rate at 100 % fullness of storage account.

The Withdrawal Rates will be provided at the maximum level if the storage account fullness is within the range of 100 % – 50 % of Working Volume. Between 50 % (incl.) - 0 % fullness the available Withdrawal Rate linearly decreases down to the level of 1.55 MW at 0 % fullness of storage account.

The total volume of injected gas and the total volume of withdrawn gas cannot exceed the Working Volume.

INJECTION AND WITHDRAWAL PERIOD

Injection Period: 1 April – 30 September
Withdrawal Period: 1 October – 31 March

DELIVERY POINTS

Delivery Point for injection: the Interconnection Point with Transmission System

Delivery Point for withdrawal: the Interconnection Point with Distribution System

Final Tariff

Final tariff published in accordance with the Article 13 sub 2 of Council Regulation (EU) 2022/2576 enhancing solidarity through better coordination of gas purchases, reliable price benchmarks and exchanges of gas across borders:

8.10 EUR/MWh

VARIABLE FEES

The Variable Storage Fee shall be paid for any injected gas that is, in aggregate, in excess of the volume corresponding to 100% of contracted Working Volume and/or for any withdrawn gas that is, in aggregate, in excess of the volume corresponding to 100% of contracted Working Volume. For avoidance of doubt, the storage account level cannot at any point in time exceed the allocated Working Volume. The Variable Storage Fee will be calculated based on the following formula:

$VSF_M = (NG_I + NG_W) * (0.0075 * MI_{CEGH} + CO_2)$, where:

VSF_M (in EUR): Variable Storage Fee calculated for the calendar month M.

NG_I (in MWh): amount of natural gas injected into the Storage Facility in the calendar month M. For avoidance of doubt, all gas transfers onto the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of this calculation, considered injected gas.

NG_W (in MWh): amount of natural gas withdrawn from the Storage Facility in the calendar month M. For avoidance of doubt, all gas transfers from the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of this calculation, considered withdrawn gas.

MI_{CEGH} (in EUR/MWh): value of the Monthly Index for the calendar month M at VTP as published by ICIS European Spot Gas Markets under the heading "Heren Monthly Indices" on the last business day immediately preceding the calendar month M.

CO_2 (in EUR/MWh): value of the latest daily price before the start of the calendar month M as published in EUR/t by ICE Endex in EUA Daily Future at https://www.theice.com/products/18709519/EUA-Daily-Future/data multiplied by the coefficient 0.001.

NOTE

In case of a change of geological or technical conditions of storage operations, change of gas market conditions, change of the parameters of the provided storage service or the conditions, under which it was published; or if the parties agreed on a different price, the SSO reserves the right to update this tariff.