Standard Bundled Unit ("SBU")

PARAMETERS OF 1 SBU

Maximum Working Volume	10 450 MWh
Maximum Injection Rate	4.00 MW
Maximum Withdrawal Rate	4.00 MW

INJECTION RATE CURVE AND WITHDRAWAL RATE CURVE

The Injection Rate and Withdrawal Rate are available throughout the Injection Period and Withdrawal Period, as applicable, on following curves.

The Injection Rate is determined by the following Injection Rate Curve:

- For a Storage Account fullness between 0% and 50% (inclusive), the Injection Rate is flat and at the maximum level.
- For a Storage Account fullness between 50% and 100%, the Injection Rate shall decline linearly from 100% of Maximum Injection Rate at 50% fullness to 50% of Maximum Injection Rate at 100% fullness.

The Withdrawal Rate is determined by the following Withdrawal Rate Curve:

- For a Storage Account fullness between 100% and 50% (inclusive), the Withdrawal Rate is a flat and at the maximum level.
- For a Storage Account fullness between 50% and 0%, the Withdrawal Rate shall decline linearly from 100% of Maximum Withdrawal Rate at 50% fullness to 50% of Maximum Withdrawal Rate at 0% fullness.

INJECTION PERIOD AND WITHDRAWAL PERIOD

Injection Period: 1 April - 30 September
Withdrawal Period: 1 October - 31 March

DELIVERY POINTS

Delivery Point for injection: the Delivery Point with the Transmission System - Domestic Point

Delivery Point for withdrawal: the Delivery Point with the Distribution System

Final Tariff

Final tariff published in accordance with the Article 13 sub 2 of Council Regulation (EU) 2022/2576 enhancing solidarity through better coordination of gas purchases, reliable price benchmarks and exchanges of gas across borders:

6.46 EUR/MWh

VARIABLE FEES

The Variable Storage Fee shall be paid for any injected gas volumes and/or for any withdrawn gas volumes. For the avoidance of doubt, the level of Storage Account cannot at any point in time exceed the allocated Maximum Working Volume. The Variable Storage Fee will be calculated pursuant to the following formula:

$VSF_M = (NG_I + NG_W) * (0.0075 * MI_{VTP} + CO_2)$, where:

VSF_M (in EUR): Variable Storage Fee calculated for the Gas Month M.

NG_I (in MWh): the amount of gas injected into the Storage Facility in the Gas Month M, to which the Variable Storage Fee applies. For the avoidance of doubt, all gas transfers to the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of the Variable Storage Fee calculation, considered injected gas, unless this gas is transferred from the Customer´s other Storage Account associated with his other Gas Storage Agreement on the last Gas Day of the Storage Period agreed in such other Gas Storage Agreement.

NG_W (in MWh): the amount of gas withdrawn from the Storage Facility in the Gas Month M, to which the Variable Storage Fee applies. For the avoidance of doubt, all gas transfers from the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of the Variable Storage Fee calculation, considered withdrawn gas.

MI_{VTP} (in EUR/MWh): value of the Monthly Index for the month M at VTP as published by ICIS European Spot Gas Markets under the heading "Heren Monthly Indices" on the last business day immediately preceding the month M. If this index is negative, then MI_{VTP} shall be zero for the purposes of calculation of VSF_M.

CO_2 (in EUR/MWh): value of the latest daily price before the start of the month M as published in EUR/t by ICE Endex in EUA Daily Future at https://www.theice.com/products/18709519/EUA-Daily-Future/data multiplied by the coefficient 0.001. If this price is negative, then CO_2 shall be zero for the purposes of calculation of VSF_M.

NOTE

In case of a change of geological or technical conditions of storage operations, change of gas market conditions, change of the parameters of the provided Storage Service or the conditions, under which it was published; or if the parties agreed on a different price, the SSO reserves the right to update this tariff.