



Tender Documents

Name of the Commercial Public Tender (hereinafter referred to as "Tender"):

"Providing of the directional drilling services for year 2013"

Prepared by: Mr. Jaroslav Kuník – Senior Purchase Specialist
Mr. Stanislav Smetana – Senior Drilling Engineer

Approved by: Mr. Jozef Levoča – Director of E&P Division
Mr. Ladislav Božik – Head of Purchase Department

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A. INSTRUCTIONS FOR BIDDERS

A.1 GENERAL INSTRUCTIONS

A.1.1 Identification of the Tender promulgator:

Name of the organization:	NAFTA a.s.
COMPANY ID No.:	36 286 192
VAT ID No.:	SK2022146599
Company registered office:	Votrubova 1, 821 09 Bratislava
Registered in:	Commercial Register of the District Court Bratislava I, Section Sa, File No. 4837/B
Country:	the Slovak Republic
Contact person:	Mr. Jaroslav Kuník
Telephone:	+421 34 693 4681
Fax:	+421 2 4024 2516
E-mail:	directional.drilling@nafta.sk
Internet site:	www.nafta.sk

A.1.2 Subject of the Tender:

Services related to realization of directional drilling for deviated wells, including necessary equipment (e.g. MWD, LWD, downhole motors, needed transitions, etc.) and personnel. Outlined configurations for individual sections of bore have to guarantee safe and high-speed drilling under conditions described thereafter.

For needs of directional drilling is needed to provide:

- 1.2.1 All the equipment what are necessary for directional drilling and operating staff level, by means of which it is able safely direct and regulate drilling according to entered requirements for the bores, as it is further determined in the part C-*"Description of Selection procedure's Subject"*;
- 1.2.2 Calculation of expected values on drill-hole hydraulic, torsion moment and tensile load at individual sections of drilling;
- 1.2.3 Calculations of the drill trajectory routing according to entered coordinates above ground and to expected target;
- 1.2.4 Detailed description of individual instrument configurations with listed diameters (ID a OD), lengths and weights;
- 1.2.5 Elaboration of daily reports on drill trajectory routing and progress of work minimally once (1x) in a day.

Exact determination of the selection procedure subject composes the article C *"Description of Selection procedure's Subject"*

Services will be applied for the following wells:

Gajary 139, Gajary 134

Malacky Z 102

Vysoká 36, Jakubov 70, Záhorská Ves 5 and Vysoká 37.

A.1.3 Type of contract

1. Service contract for Gajary 139 and Gajary 134 wells,
2. Service contract for Malacky Z 102 well,
3. Service contract for Vysoká 36, Jakubov 70, Záhorská Ves 5 and Vysoká 37 wells.

A.1.4 Place and date of providing of services

The place and the date of providing of the services will be as follows:

Gajary 139,	expected delivery term of realization: 01-02/2013
Gajary 134,	expected delivery term of realization: 05/2013
Malacky Z 102,	expected delivery term of realization: 04/2013
Vysoká 36,	expected delivery term of realization: 07/2013
Jakubov 70,	expected delivery term of realization: 09/2013
Záhorská Ves 5,	expected delivery term of realization: 08/2013
Vysoká 37,	expected delivery term of realization: 10-11/2013

A.1.5 Evaluation of proposals

Only proposals from bidders submitted in the manner and by the date pursuant to the tender call shall be evaluated.

The promulgator reserves the right to restrict the number of bidders after proposals are submitted and to invite the bidders determined in this way to individual negotiations about the terms and conditions.

The promulgator reserves the right to negotiate the proposal with the bidder in several consecutive rounds with the possibility to invite bidders to submit the updated quotation after each round of negotiations.

In case of several rounds of negotiations, the promulgator shall notify bidders in advance that the quotation they are going to submit shall be the final quotation.

A.1.6 Explanation and communication

Any communication and provision of information among the promulgator and bidders shall be carried out in writing or electronically. Address for written communication is provided in Point A.1.1 and e-mail address is directional.drilling@nafta.sk.

A.2 INSTRUCTIONS FOR THE PREPARATION OF THE PROPOSAL

A.2.1 Content of the proposal

The submitted proposal shall contain the documents in the following order:

1. Name and precise address of the bidder, Company ID and contact data of the person authorized to act on behalf of the bidder in contractual relationships for further negotiation about the terms and conditions.
2. Cover letter with declaration of the aggregate fixed price (filled in form Annex No.1).
3. The declaration of the bidder that it agrees with the Tender conditions determined by the promulgator, signed by a person authorized to act on behalf of the bidder.
4. Declaration of the bidder on veracity and completeness of all papers, documents, and data mentioned in the proposal.
5. Guarantees of economic and specialized skills for the required deliveries and works.
6. References on implemented comparable events for the past 3 years.

7. The draft contract filled in and initialed by the bidder which is an inseparable part of the tender documents, to express consent with its terms and conditions while the contract approval shall be subject to the approval process of the bidder.

A.2.2 Execution of the proposal

The bidder may submit only one proposal.

The proposal shall be executed for the entire subject of the Tender in the Slovak or Czech or English language.

The proposal shall be executed in writing using a typewriter, computer printer, a pen with indelible ink etc.

The proposal shall be bound in one piece without a possibility of arbitrary replacement of individual parts.

The proposal shall be signed by the statutory body of the bidder in compliance with the extract from the Commercial Register or the person authorized for such acting. The original of the document proving authorization of the person to sign the proposal shall be a part of the proposal in such case.

A.2.3 Validity of the proposal

The minimum validity of the proposal shall be **by 31st January, 2013.**

A.2.4 Variant solution

Submission of the variant solution is not allowed.

A.3 SUBMISSION OF PRICE PROPOSALS

A.3.1 Designation of covers with proposals

Bidders submit proposals in the sealed envelope as well as in electronic form (in .pdf format) as attachment to the e-mail to the e-mail address of the contact person. The envelope shall be clearly designated with an inscription **TENDER - PROPOSAL - DO NOT OPEN** and the Tender slogan "**Directional drilling 2013**" while stating the registered office of the bidder (sender) and the registered office of the promulgator mentioned below.

A.3.2 Place and date of the price proposal submission

The proposals shall be delivered to the address:

NAFTA a.s.

Filling room

Mr. Jaroslav Kuník

Plavecký Štvrtok 900

900 68 Plavecký Štvrtok

Slovak Republic

by 14th December, 2012 till 12:00 a.m.

The proposals delivered after this hour shall be returned unopened to the bidder.

B. CONDITIONS OF PARTICIPATION

B.1 ECONOMIC AND FINANCIAL COMPETENCIES

Economic and financial competencies are being proved by the bidder by submission of the following documents and providing the following information:

1. An extract from the Commercial Register (presents a legal entity – enterpriser, natural person – entrepreneur entered in the Commercial Register),
2. Number of employees and professional structure of employees,
3. Financial situation and declaration – positive reference of the bank institution,
4. Declaration of the statutory representative of the bidder that no bankruptcy order was issued as at the date of the Tender calling, that it is not in liquidation and has no tax arrears registered.

B.2 TECHNICAL COMPETENCIES

Technical competencies shall be proved by the bidder:

- a. A list of implemented deliveries of the same or similar character implemented in the past 3 years by the bidder as the contractor is required.

C. DESCRIPTION OF THE SUBJECT OF THE TENDER

1.2 Expected designs of wells :

Type 1 – Deviated wells for UGS

a.) Gajary – 139 well – technical specification:

Well design:

	Drilled	Cased	
Conductor	24"/24 m	610 mm/24 m	(made before rig rigging up)
Surface	17 1/2"/389 m	13 3/8"/388 m	TVD 388 m
Intermediate	12 1/4"/820 m	9 5/8"/818 m	TVD 790 m
Production	8 1/2"/2068 m	7"/2049 m	TVD 1853.46 m

KOP 413 m 25 m below surface casing shoe

Build up rate 1°/10 m

Up to 623 m MD Start coring, up to 641 m MD two cores, ELOT

Circa 2.5 day deviation drilling brake.

Continue dev. drilling is able to correct trajectory after coring

EOB 718 m MD (not deepest than 750 m MD)

END of Intermediate 818 m MD, (790 m TVD)

Continue dev. drilling 843 m MD 25 m below intermediate casing shoe

Up to 1830 m TVD inclination 25° (circa 2023 m MD)

Continue to 1839.86 m TVD inclination 25° (circa 2034 m MD)

To the total depth 2068 we will continue with coring.

Surface coordinates: 0.00 TVD, altitude 149 m

1. Gauss-Krüger S42 x = 5 372 802.30 y = 3 643 577.24
Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Longitude 16°56'30.320`` E

NAFTA a.s., Votrubova 1, 821 09 Bratislava

Latitude 48°28'18.374" N

Target entry coordinates: 1854 m TVD (2049.6 m MD)

1. Gauss-Krüger S42 x = 5 372 740.00 y = 3 642 830.00
Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Longitude 16°55'53.885" E

Latitude 48°28'16.971" N

Declination: East 3.53° Era 1.2013

Operator (NAFTA a. s.) is to provide:

Drilling jars: Weatherford Dailey® Hydraulic Drilling Jar 8" (6 5/8" Reg Pin x Box)
Weatherford Dailey® Hydraulic Drilling Jar 6 1/2" (NC46 - 4" IF Pin x Box)

Bits:

12 1/4" Tooth bit, SMITH Int., XR + PS, nozzles 3 x 20/32", TFA 0.920 in², 6 5/8" Reg Pin

8 1/2" PDC bit, SMITH Int., MDSi716 LUBPX, nozzle 7 x 14/32", TFA 0.902 in² 4 1/2" Reg Pin

Mud:

Type ULTRADRIL

Density 1050 – 1100 kg/m³

Plastic viscosity 20 – 25 mPas
YP 25 – 30 lb/100ft²

Gel 10" 5 – 10 lb/100ft²
10" 8 – 15 lb/100ft²

pH 9 – 10,5

Solid phase < 6 %

CEC < 40 kg/m³

Max. temperature 60 °C

BHA (NAFTA's equipment):

DC OD 8" ID 71 mm 6 5/8" Reg Pin x Box

DC OD 6 1/4" ID 63 mm NC46 (4" IF) Pin x Box

HW DP OD 5" ID 3" NC50 (4 1/2" IF)

DP grade E 19.5 lb/ft IEU NC50 (4 1/2" IF)

DP grade G 19.5 lb/ft IEU NC50 (4 1/2" IF)

DP screen Hole diameter 4 – 5 mm

Drilling Rig:

IDECO BIR 8005, max. hook load 1569 kN (160 mT)

b.) Gajary – 134 well – technical specification for deviation drilling:

Well design:

	Drilled	Cased	
Conductor	24"/24 m	24"/24 m (made before rig rigging up)	
Surface	17 1/2"/377 m	13 3/8"/376 m	TVD 377 m
Intermediate	12 1/4"/818 m	9 5/8"/817 m	TVD 791 m
Production	8 1/2"/2018 m	7"/1997.46 m	TVD 1837 m

KOP 401 m 25 m below surface casing shoe

Build up rate 1°/10 m

Up to 616 m MD Start coring (611 m TVD), up to 634 m MD two cores, ELOT

Circa 2.5 day deviation drilling brake.

Continue dev. drilling is able to correct trajectory after coring
EOB 678 m MD (not deepest than 750 m MD)

END of Intermediate 818 m MD, (791 m TVD)

Continue dev. drilling 843 m MD 25 m below intermediate casing shoe

Up to 1813 m TVD inclination 25° (circa 1971 m MD)

Continue to 1823 m TVD inclination 25° (circa 1982 m MD)

To the total depth 2018 we will continue with coring.

Surface coordinates: 0.00 TVD, altitude 147.13 m

1. Gauss-Krüger S42 x = 5 371 633.12 y = 3 642 417.33
Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Longitude 16°55'32.450`` E

Latitude 48°27'41.494`` N

Target entry coordinates: 1837 m TVD (1997.46 m MD)

1. Gauss-Krüger S42 x = 5 372 305.00 y = 3 642 530.00
Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Longitude 16°55'38.754`` E

Latitude 48°28'3.141`` N

Declination: East 3.56° Era 5.2013

Operator (NAFTA a. s.) is to provide:

Drilling jars: Weatherford Dailey® Hydraulic Drilling Jar 8" (6 5/8" Reg Pin x Box)
Weatherford Dailey® Hydraulic Drilling Jar 6 1/2" (NC46 - 4" IF Pin x Box)

Bits:

12 1/4" Tooth bit, SMITH Int., XR + PS, nozzles 3 x 20/32", TFA 0.920 in², 6 5/8" Reg Pin

8 1/2" PDC bit, SMITH Int., MDSi716 LUBPX, nozzle 7 x 14/32", TFA 0.902 in² 4 1/2" Reg Pin

Mud:

Type ULTRADRIL (M-I Swaco)

Density	1050 – 1100 kg/m ³
Plastic viscosity	20 – 25 mPas
YP	25 – 30 lb/100ft ²
Gel 10`	5 – 10 lb/100ft ²
10`	8 – 15 lb/100ft ²
pH	9 – 10,5
Solid phase	< 6 %
CEC	< 40 kg/m ³
Max. temperature	60 °C

BHA (NAFTA's equipment):

DC	OD 8"	ID 71 mm	6 5/8" Reg Pin x Box
DC	OD 6 1/4"	ID 63 mm	NC46 (4" IF) Pin x Box
HW DP	OD 5"	ID 3"	NC50 (4 1/2" IF)
DP	grade E	19.5 lb/ft IEU	NC50 (4 1/2" IF)
DP	grade G	19.5 lb/ft IEU	NC50 (4 1/2" IF)
DP screen	Holes diameter 4 – 5 mm		

Drilling Rig:

IDECO BIR 8005, max. hook load 1569 kN (160 mT)

Type 2 – Deviated exploration wells

Four (4) exploration wells: Vysoká 36, Jakubov 70, Záhorská Ves 5 a Vysoká 37 – technical specification for deviation drilling:

Well design:

	Drilled	Cased
Conductor	24"/24 m	24"/24 m
Surface	12 1/4"/300 – 400 m	9 5/8"/300 - 400 m
Production	8 1/2"/1150 - 1500 m	MD 6 5/8"/1150 - 1500 m MD TVD 1100 – 1450 m

KOP 25 m below surface casing shoe

Build up rate 1°/10 m

Max. inclinations 11°; 16°; 17°; 27°

Surface coordinates: altitude ca 150 m, west part of Slovakia

A surface and target coordinates will be specified before drilling in Gauss-Krüger S42 coordinate system, Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Operator (NAFTA a. s.) is to provide:

Drilling jars: Weatherford Dailey® Hydraulic Drilling Jar 8" (6 5/8" Reg Pin x Box)
Weatherford Dailey® Hydraulic Drilling Jar 6 1/2" (NC46 - 4" IF Pin x Box)

Bits:

8 1/2" PDC bit, SMITH Int., MDSi716 LUBPX, nozzle 7 x 14/32", TFA 0.902 in² 4 1/2" Reg Pin

Mud:

Type GLYDRIL (M-I Swaco)
 Density 1080 – 1150 kg/m³ (depending on formation pressure)
 Plastic viscosity 20 – 25 mPas
 YP 25 – 30 lb/100ft²
 Gel 10`` 5 – 10 lb/100ft²
 10` 8 – 15 lb/100ft²
 pH 10 – 11
 Solid phase < 8 %
 CEC < 35 kg/m³
 Max. temperature 55 °C

BHA (NAFTA`s equipment):

DC OD 8" ID 71 mm 6 5/8" Reg Pin x Box
 DC OD 6 1/4" ID 63 mm NC46 (4" IF) Pin x Box
 HW DP OD 5" ID 3" NC50 (4 1/2" IF)
 DP grade E 19.5 lb/ft IEU NC50 (4 1/2" IF)
 DP grade G 19.5 lb/ft IEU NC50 (4 1/2" IF)
 DP screen Holes diameter 4 – 5 mm

Drilling Rig: IDECO BIR 8005, max. hook load 1390 kN (142 mT)

Type 3 – Accurate vertical well (deviation max. 20 m in the depth 1040 m)

Malacky Z-102

Bit diameter	Casing diameter	Interval	Column
24"	24"	0 - 24 m	Conductor
17 1/2"	13 3/8"	0 - 160 m	Surface
12 1/4"	9 5/8"	0 - 680 m	Intermediate
8 1/2"	7"	0 - 1200 m	Production

Surface coordinates: 0.00 TVD, altitude 151 m

1. Gauss-Krüger S42 x = 5 369 379.60 y = 3 646 838.60
 Strip 3, Ellipsoid Krassovsky 1942 Pulkovo (S42)

Longitude 16°59`4.688`` E

Latitude 48°26`24.927`` N

Declination: East 3.66° Era 3.2013

Operator (NAFTA a. s.) is to provide:

Drilling jars: Weatherford Dailey® Hydraulic Drilling Jar 8" (6 5/8" Reg Pin x Box)
Weatherford Dailey® Hydraulic Drilling Jar 6 1/2" (NC46 - 4" IF Pin x Box)

Bits:

12 1/4" Tooth bit, SMITH Int., XR + PS, nozzles 3 x 20/32", TFA 0.920 in², 6 5/8" Reg Pin

8 1/2" PDC bit, SMITH Int., MDSi716 LUBPX, nozzle 7 x 14/32", TFA 0.902 in² 4 1/2" Reg Pin

Mud:

Type ULTRADRIL

Density 1050 – 1100 kg/m³

Plastic viscosity 20 – 25 mPas

YP 25 – 30 lb/100ft²

Gel 10` 5 – 10 lb/100ft²
10` 8 – 15 lb/100ft²

pH 9 – 10,5

Solid phase < 6 %

CEC < 40 kg/m³

Max. temperature 60 °C

BHA (NAFTA`s equipment):

DC OD 8" ID 71 mm 6 5/8" Reg Pin x Box

DC OD 6 1/4" ID 63 mm NC46 (4" IF) Pin x Box

HW DP OD 5" ID 3" NC50 (4 1/2" IF)

DP grade E 19.5 lb/ft IEU NC50 (4 1/2" IF)

DP grade G 19.5 lb/ft IEU NC50 (4 1/2" IF)

DP screen Hole diameter 4 – 5 mm

Drilling Rig: IDECO BIR 8005, max. hook load 1569 kN (160 mT)

Mud pumps: IDECO T 800
IDECO T 1000.

D. PRICE PROPOSAL, INVOICING

D.1 METHOD FOR PRICE CALCULATION

1. The price for the subject of the Tender shall be set pursuant to Act of the National Council of the Slovak Republic No.18/1996 Coll. on Prices as amended.
2. The prices provided by the bidder shall be in EUR.

3. The bidder shall propose the price for the subject of the Tender in the following composition:
 - a/ the proposed contractual price VAT excl.,
 - b/ VAT rate and VAT amount,
 - c/ the proposed contractual price VAT incl.,
4. If the bidder is not a VAT payer, it shall provide the total proposed contractual price. It shall notify of the fact it is not a VAT payer (to be provided) in the proposal.
5. The bidder shall include all and any costs incurred in regard to the delivery of the subject of the Tender in the price.
6. The price mentioned in the proposal shall cover all costs related to the subject of the Tender – Annex No. 1 shall contain the total price for the subject of the Tender, i.e. the summary of all items including all other costs of the bidder.
7. The committee for the proposal evaluation may ask the bidder for clarification and justification of appropriateness of the proposed price.

D.2 INVOICING

The promulgator shall not provide advance payments.

The invoice maturity is within 30 days from the date of the invoice delivery to the registered office of the promulgator.

E. SUPPLEMENTARY CONDITIONS AND PROVISIONS

1. The tender documents shall be provided by the promulgator free of charge.
2. The promulgator shall reserve the right to change the Tender conditions or to cancel the Tender anytime. It shall inform the bidders on these facts.
3. The bidder shall not be entitled to compensation of costs related to the participation in the Tender.
4. Within the proposal evaluation the promulgator shall reserve the right to ask the bidders for explanation of the proposal or to verify some data and facts mentioned in the proposal.
5. No contractual relationship shall arise by the Tender closing and announcement of the Tender result.
6. The proposals shall not be returned to the bidders but they remain archived by the promulgator as a part of the tender documentation.
7. All documents and deeds submitted by the bidder to the promulgator shall be signed by the bidder, statutory body of the bidder or a member of the statutory body of the bidder or his/her representative who shall be authorized to act on behalf of the bidder in contractual relations. Authorization of this person shall be in compliance with the submitted documents on authorization to run business or a proxy.
8. The promulgator shall be entitled to select a proposal which is the most suitable while it shall not be obliged to inform on reasons of its decision. It shall also be entitled to refuse all submitted proposals.
9. The tender documents shall be subject to the trade secret without any time restriction.

F. LIST OF ANNEXES

Annex No. 1

Cover letter for bidders

Annex No. 2

Draft Service Contract.

Annex No. 1)

COVER LETTER FOR BIDDERS

Title: **Providing of the directional drilling services for year 2013**

A. Bidder:

Title:

Address:

COMPANY ID No.:

Tax ID No.:

Authorized representative of the bidder

Tel.:Fax.

B. After studying the tender documents the delivery of the required range is being proposed:

1. for the summary fixed price amounting to:

VAT excl. EUR.....

VAT 20% EUR.....

Total EUR.....

The price proposal for DD service with MWD directional equipment.

12 ¼“ intermediate hole - 5 days drilling, 3 days Stby on the route and 3 days Stby on the location

	Object of performance	Price in EURO	Price EURO/day or unit	Days	TOTAL EURO
1.	Operation rate DD service with MWD directional for 12 ¼“ section	Unit price in EURO/day			
2.	Standby Rate with MWD directional for 12 ¼“ section	Unit price in EURO/day			
3.	MWD and DD technician operation rate	Unit price in EURO/day			
4.	MWD and DD technician Stby rate	Unit price in EURO/day			
5.	Maintenance or redress charge	Unit price in EURO/unit			
6.	Cabin and surface equipment	Unit price in EURO/day			

8 ½“ production hole - 9 days drilling, 3 days stby on the route

	Object of performance	Price in EURO	Price EURO/day or unit	Days	TOTAL EURO
1.	Operation rate DD service with MWD directional for 8 ½“ section	Unit price in EURO/day			
2.	Standby Rate with MWD directional for 8 ½“ section	Unit price in EURO/day			
3.	MWD and DD technician operation rate	Unit price in EURO/day			
4.	MWD and DD technician Stby rate	Unit price in EURO/day			
5.	Maintenance or redress charge	Unit price in EURO/unit			
6.	Cabin and surface equipment	Unit price in EURO/day			

DD service with MWD directional is understand that included all needed equipment for BHA e.g. dog sub, downhole motor, MWD directional equipment, NMDC, NM under gauge string stabilizer, orienting sub, pulser sub, string stabilizer, etc.

Rate is applied per day or prorated day.

Rate included 1 piece of equipment and its back up.

DD – Directional Drilling
MWD – Measuring While Drilling

The price proposal for DD service with RSS directional equipment.

12 ¼“ intermediate hole - 5 days drilling, 3 days Stby on the rout and 3 days Stby on the location

	Object of performance	Price in EURO	Price EURO/day or unit	Days	TOTAL EURO
1.	Operation rate DD service with RSS for 12 ¼“ section	Unit price in EURO/day			
2.	Standby Rate with RSS directional for 12 ¼“ section	Unit price in EURO/day			
3.	RSS technician operation rate	Unit price in EURO/day			
4.	RSS technician Stby rate	Unit price in EURO/day			
5.	Maintenance or redress charge	Unit price in EURO/unit			
6.	Cabin and surface equipment	Unit price in EURO/day			

8 ½“ production hole - 9 days drilling, 3 days stby on the route

	Object of performance	Price in EURO	Price EURO/day or unit	Days	TOTAL EURO
1.	Operation rate DD service with RSS for 8 1/2“ section	Unit price in EURO/day			
2.	Standby Rate with RSS directional for 8 1/2“ section	Unit price in EURO/day			
3.	RSS technician operation rate	Unit price in EURO/day			
4.	RSS technician Stby rate	Unit price in EURO/day			
5.	Maintenance or redress charge	Unit price in EURO/unit			
6.	Cabin and surface equipment	Unit price in EURO/day			

DD service with RSS is understand that included all needed equipment for BHA e.g. dog sub, downhole motor, RSS directional equipment, NMDC, NM under gauge string stabilizer, orienting sub, pulser sub, string stabilizer, etc.

Rate is applied per day or prorated day.

Rate included 1 piece of equipment and its back up.

RSS – Rotary Steerable System

The validity of this proposal is set by 31st January, 2013

We concurrently hereby confirm that the data provided in the remaining annexes to the proposal shall serve as binding documents for evaluation of our proposal.

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Seal and signature of the bidder representative